

**ELECTRICITY TARIFF**

(Effective for Consumption on and after 1st January, 2013)

**BULK TARIFF**

1. Customers whose present or expected monthly consumption is not less than 20,000 units may apply to the Company in writing for supply under Bulk Tariff.
2. This Tariff is based on monthly meter-readings.
3. This Tariff will be the aggregate of the following items:

**(a) Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

**On-Peak Period**

Each of the first 650 kVA	\$65.2
Each kVA above 650	\$62.3

(Minimum on-peak billing demand: 100 kVA)

**Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$25.5

**(b) Energy Charge**

Total Monthly Consumption Block	Rate (Cents/Unit)
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**On-Peak Period**

Each of the first 200,000 units	66.7
Each unit over 200,000	65.2

**Off-Peak Period**

Each unit	59.3
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**(c) Fuel Clause**

The fuel clause charge is 22.4 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

**(d) Rent & Rates Special Rebate**

The rebate is 2.1 cents per unit.

CLP has made a commitment to return to customers any repayments made by Government upon the final resolution of the Court in our favour in respect of CLP's claim against Government's overcharging of our rent and rates over the past decade. The actual amount and the eventual time period for this Rent & Rates Special Rebate will be subject to the final resolution of the case.

**4. High Load Factor Rider**

- (a) The High Load Factor Rider (HLFR) is available to Bulk Tariff customers whose average monthly total consumption per kVA of average monthly "Maximum Billing Demand" in the preceding 12 months is higher than 500 units per kVA
- (b) HLFR provides lower charges for energy consumption over 500 units per kVA of "Maximum Billing Demand" in the month
- (c) The reduction in the energy charges to the customers will be calculated at the following rate:

Each of the 501st unit to 600th unit per kVA of "Maximum Billing Demand"	5.0 cents
Each unit over 600 units per kVA of "Maximum Billing Demand"	10.0 cents

5. This Tariff, the Supply Rules and other conditions are subject to revision from time to time.
6. Payment of any bill received later than the due date will be subject to a late payment charge of 5% of the original amount due.
7. A customer's application for supply under this Tariff may be refused if, within 12 months prior to such application, he/she has ceased to be supplied under this Tariff at his/her own request.
8. Customers' energy and demand charges shall be adjusted in the following circumstances on a pro-rata basis.

**- Energy Charge**

If the period between two successive meter-readings is outside the 25-35 days range, an adjustment to the block size under paragraph 3 (b) of the respective applicable energy charge tariff rate will be made, as follows:

$$\begin{aligned} \text{Applicable block units} &= \text{Normal block units} \times N / 30 \\ N &= \text{Number of days between two successive meter-readings} \end{aligned}$$

**- Demand Charge**

For any billing period less than 22 days at the beginning or end of supply, the demand charge will be calculated on a pro-rata daily basis, as follows:

$$\begin{aligned} \text{Billed demand charge} &= \text{Unadjusted demand charge} \times P / 30 \\ P &= \text{Number of days in the period billed at the beginning or end of supply} \end{aligned}$$

Note: In this rate table,

- "Unit" shall mean one kilowatt-hour (kWh) of electricity
- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

# ELECTRICITY TARIFF

(Effective for Consumption on and after 1st January, 2013)

## LARGE POWER TARIFF

1. Customers whose present or expected demand is not less than 3,000 kVA may apply to the Company in writing for supply under Large Power Tariff.
2. This Tariff is based on monthly meter-readings.
3. This Tariff will be the aggregate of the following items:

(a) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

**On-Peak Period**

Each of the first 5,000 kVA	\$114.6
Each kVA over 5,000	\$109.8

(Minimum on-peak billing demand: 50% of the highest on-peak billing demand under Large Power Tariff during the "Summer Months" of the immediately preceding 12 months.)

**Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$32.3

**Billing Demand Shortfall**

There is no charge if on-peak billing demand or off-peak billing demand is not less than 3,000 kVA. The Shortfall will be based on the difference between 3,000 kVA and the higher of on-peak billing demand and off-peak billing demand.

Each kVA short of 3,000 kVA	\$114.6
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(b) **Energy Charge**

Total Monthly Consumption Block	Rate (Cents/Unit)
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**On-Peak Period**

Each of the first 200 units per kVA of on-peak billing demand	50.4
Each unit in excess of above	48.5

**Off-Peak Period**

Each unit	41.1
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(c) **Fuel Clause**

The fuel clause charge is 22.4 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

(d) **Rent & Rates Special Rebate**

The rebate is 2.1 cents per unit.

CLP has made a commitment to return to customers any repayments made by Government upon the final resolution of the Court in our favour in respect of CLP's claim against Government's overcharging of our rent and rates over the past decade. The actual amount and the eventual time period for this Rent & Rates Special Rebate will be subject to the final resolution of the case.

Note: In this rate table,

- "Unit" shall mean one kilowatt-hour (kWh) of electricity
- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Summer Months" are the billing months of May through October.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

## 4. Riders Available to Large Power Tariff Customers in Hong Kong

### 4.1 High Voltage Super Demand Rider

- (a) The High Voltage Super Demand Rider (HVSDR) is available to Large Power Tariff customers who meet the following requirements:
- (i) the on-peak demand or off-peak demand, whichever is higher, is not less than 35,000 kVA; and
  - (ii) supplied at 33kV and above and/or through a dedicated supply from CLP 132kV primary substation.
- If for any billing month, a Large Power Tariff customer fails to meet the requirements for HVSDR, he/she will be charged in accordance with the Large Power Tariff without HVSDR.

- (b) The charges under the HVSDR will be the aggregate of the following items:

(i) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

**On-Peak Period**

Each of the first 5,000 kVA	\$105.8
Each kVA over 5,000	\$100.9

(Minimum on-peak billing demand: 50% of the highest on-peak billing demand under Large Power Tariff Power Tariff during the "Summer Months" of the immediately preceding 12 months.)

**Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$30.3

(ii) **Energy Charge**

Total Monthly Consumption Block	Rate (Cents/Unit)
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**On-Peak Period**

Each of the first 200 units per kVA of on-peak billing demand	48.4
Each unit in excess of above	46.4

**Off-Peak Period**

Each unit	39.1
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(iii) **Fuel Clause**

The fuel clause charge is 22.4 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

(iv) **Rent & Rates Special Rebate**

The rebate is 2.1 cents per unit.

CLP has made a commitment to return to customers any repayments made by Government upon the final resolution of the Court in our favour in respect of CLP's claim against Government's overcharging of our rent and rates over the past decade. The actual amount and the eventual time period for this Rent & Rates Special Rebate will be subject to the final resolution of the case.

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# ELECTRICITY TARIFF

(Effective for Consumption on and after 1st January, 2013)

## LARGE POWER TARIFF (Continued)

### 4.2 High Load Factor Rider

- (a) The High Load Factor Rider (HLFR) is available to Large Power Tariff customers whose average monthly total consumption per kVA of average monthly "Maximum Billing Demand" in the preceding 12 months is higher than 500 units per kVA
- (b) HLFR provides lower charges for energy consumption over 500 units per kVA of "Maximum Billing Demand" in the month
- (c) The reduction in the energy charges to the customers will be calculated at the following rate:

Each of the 501st unit to 600th unit per kVA of "Maximum Billing Demand"	5.0 cents
Each unit over 600 units per kVA of "Maximum Billing Demand"	10.0 cents

- 5. This Tariff, the Supply Rules and other conditions applicable are subject to revision from time to time.
- 6. Payment of any bill received later than the due date will be subject to a late payment charge of 5% of the original amount due.
- 7. A customer's application for supply under this Tariff may be refused if, within 12 months prior to such application, he/she has ceased to be supplied under this Tariff at his/her own request.
- 8. Customers' energy and demand charges shall be adjusted in the following circumstances on a pro-rata basis.

#### - Energy Charge

If the period between two successive meter-readings is outside the 25-35 days range, an adjustment to the block size under paragraphs 3 (b) and 4.1 (b) (ii) of the respective applicable energy charge tariff rate will be made, as follows:

$$\text{Applicable block units} = \text{Normal block units} \times N / 30$$

$$N = \text{Number of days between two successive meter-readings}$$

#### - Demand Charge

For any billing period less than 22 days at the beginning or end of supply, the demand charge will be calculated on a pro-rata daily basis, as follows:

$$\text{Billed demand charge} = \text{Unadjusted demand charge} \times P / 30$$

$$P = \text{Number of days in the period billed at the beginning or end of supply}$$

Note: In this rate table,

- "Unit" shall mean one kilowatt-hour (kWh) of electricity
- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Summer Months" are the billing months of May through October.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

**ELECTRICITY TARIFF**

(Effective for Consumption on and after 1st January, 2012)

**BULK TARIFF**

1. Customers whose present or expected monthly consumption is not less than 20,000 units may apply to the Company in writing for supply under Bulk Tariff.
2. This Tariff is based on monthly meter-readings.
3. This Tariff will be the aggregate of the following four items:

**(a) Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

**On-Peak Period**

Each of the first 650 kVA	\$65.2
Each kVA above 650	\$62.3

(Minimum on-peak billing demand: 100 kVA)

**Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$25.5

**(b) Energy Charge**

Total Monthly Consumption	Rate (Cents/Unit)
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**On-Peak Period**

Each of the first 200,000 units	66.7
Each unit over 200,000	65.2

**Off-Peak Period**

Each unit	59.3
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**(c) Fuel Clause**

The fuel clause charge is 17.8 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

**(d) Rent & Rates Special Rebate**

The rebate is 3.3 cents per unit.

CLP has made a commitment to return to customers any repayments made by Government upon the final resolution of the Court in our favour in respect of CLP's claim against Government's overcharging of our rent and rates over the past decade. The actual amount and the eventual time period for this Rent & Rates Special Rebate will be subject to the final resolution of the case.

**4. High Load Factor Rider**

- (a) The High Load Factor Rider (HLFR) is available to Bulk Tariff customers whose average monthly total consumption per kVA of average monthly "Maximum Billing Demand" in the preceding 12 months is higher than 500 units per kVA
- (b) HLFR provides lower charges for energy consumption over 500 units per kVA of "Maximum Billing Demand" in the month
- (c) The reduction in the energy charges to the customers will be calculated at the following rate:

Each of the 501st unit to 600th unit per kVA of "Maximum Billing Demand"	5.0 cents
Each unit over 600 units per kVA of "Maximum Billing Demand"	10.0 cents

5. This Tariff, the Supply Rules and other conditions are subject to revision from time to time.
6. Payment of any bill received later than the due date will be subject to a late payment charge of 5% of the original amount due.
7. A customer's application for supply under this Tariff may be refused if, within 12 months prior to such application, he/she has ceased to be supplied under this Tariff at his/her own request.

Note: In this rate table,

- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

# ELECTRICITY TARIFF

(Effective for Consumption on and after 1st January, 2012)

## LARGE POWER TARIFF

1. Customers whose present or expected demand is not less than 3,000 kVA may apply to the Company in writing for supply under Large Power Tariff.
2. This Tariff is based on monthly meter-readings.
3. This Tariff will be the aggregate of the following four items:

(a) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

**On-Peak Period**

Each of the first 5,000 kVA	\$114.6
Each kVA over 5,000	\$109.8

(Minimum on-peak billing demand: 50% of the highest on-peak billing demand under Large Power Tariff during the "Summer Months" of the immediately preceding 12 months.)

**Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$32.3

**Billing Demand Shortfall**

There is no charge if on-peak billing demand or off-peak billing demand is not less than 3,000 kVA. The Shortfall will be based on the difference between 3,000 kVA and the higher of on-peak billing demand and off-peak billing demand.

Each kVA short of 3,000 kVA	\$114.6
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(b) **Energy Charge**

Total Monthly Consumption	Rate (Cents/Unit)
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**On-Peak Period**

Each of the first 200 units per kVA of on-peak billing demand	50.4
Each unit in excess of above	48.5

**Off-Peak Period**

Each unit	41.1
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(c) **Fuel Clause**

The fuel clause charge is 17.8 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

(d) **Rent & Rates Special Rebate**

The rebate is 3.3 cents per unit.

CLP has made a commitment to return to customers any repayments made by Government upon the final resolution of the Court in our favour in respect of CLP's claim against Government's overcharging of our rent and rates over the past decade. The actual amount and the eventual time period for this Rent & Rates Special Rebate will be subject to the final resolution of the case.

4. **Riders Available to Large Power Tariff Customers in Hong Kong**

4.1 **High Voltage Super Demand Rider**

- (a) The High Voltage Super Demand Rider (HVSDR) is available to Large Power Tariff customers who meet the following requirements:
- (i) the on-peak demand or off-peak demand, whichever is higher, is not less than 35,000 kVA; and
  - (ii) supplied at 33kV and above and/or through a dedicated supply from CLP 132kV primary substation. If for any billing month, a Large Power Tariff customer fails to meet the requirements for HVSDR, he/she will be charged in accordance with the Large Power Tariff without HVSDR.

- (b) The charges under the HVSDR will be the aggregate of the following four items:

(i) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

**On-Peak Period**

Each of the first 5,000 kVA	\$105.8
Each kVA over 5,000	\$100.9

(Minimum on-peak billing demand: 50% of the highest on-peak billing demand under Large Power Tariff Power Tariff during the "Summer Months" of the immediately preceding 12 months.)

**Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$30.3

(ii) **Energy Charge**

Total Monthly Consumption	Rate (Cents/Unit)
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**On-Peak Period**

Each of the first 200 units per kVA of on-peak billing demand	48.4
Each unit in excess of above	46.4

**Off-Peak Period**

Each unit	39.1
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(iii) **Fuel Clause**

The fuel clause charge is 17.8 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

(iv) **Rent & Rates Special Rebate**

The rebate is 3.3 cents per unit.

CLP has made a commitment to return to customers any repayments made by Government upon the final resolution of the Court in our favour in respect of CLP's claim against Government's overcharging of our rent and rates over the past decade. The actual amount and the eventual time period for this Rent & Rates Special Rebate will be subject to the final resolution of the case.

Note: In this rate table,

- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Summer Months" are the billing months of May through October.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

Continued .....

# ELECTRICITY TARIFF

(Effective for Consumption on and after 1st January, 2012)

## LARGE POWER TARIFF (Continued)

### 4.2 High Load Factor Rider

- (a) The High Load Factor Rider (HLFR) is available to Large Power Tariff customers whose average monthly total consumption per kVA of average monthly "Maximum Billing Demand" in the preceding 12 months is higher than 500 units per kVA
- (b) HLFR provides lower charges for energy consumption over 500 units per kVA of "Maximum Billing Demand" in the month
- (c) The reduction in the energy charges to the customers will be calculated at the following rate:

Each of the 501st unit to 600th unit per kVA of "Maximum Billing Demand"	5.0 cents
Each unit over 600 units per kVA of "Maximum Billing Demand"	10.0 cents

- 5. This Tariff, the Supply Rules and other conditions applicable are subject to revision from time to time.
- 6. Payment of any bill received later than the due date will be subject to a late payment charge of 5% of the original amount due.
- 7. A customer's application for supply under this Tariff may be refused if, within 12 months prior to such application, he/she has ceased to be supplied under this Tariff at his/her own request.

Note: In this rate table,

- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Summer Months" are the billing months of May through October.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.



## ELECTRICITY TARIFF

(Effective for Consumption on and after 1st January, 2011)

### BULK TARIFF

1. Customers whose present or expected monthly consumption is not less than 20,000 units may apply to the Company in writing for supply under Bulk Tariff.
2. This Tariff is based on monthly meter-readings.
3. This Tariff will be the aggregate of the following three items:
  - (a) **Demand Charge**  
Based on the monthly maximum demand in kilovoltamperes (kVA):
4. This Tariff, the Supply Rules and other conditions are subject to revision from time to time.
5. Payment of any bill received later than the due date will be subject to a late payment charge of 5% of the original amount due.
6. A customer's application for supply under this Tariff may be refused if, within 12 months prior to such application, he/she has ceased to be supplied under this Tariff at his/her own request.

#### **On-Peak Period**

Each of the first 650 kVA	\$61.9
Each kVA above 650	\$59.1

(Minimum on-peak billing demand: 100 kVA)

#### **Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$24.2

#### (b) **Energy Charge**

Total Monthly Consumption	Rate (Cents/Unit)
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#### **On-Peak Period**

Each of the first 200,000 units	63.2
Each unit over 200,000	61.8

#### **Off-Peak Period**

Each unit	56.2
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#### (c) **Fuel Clause**

The fuel clause charge is 14.1 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

Note: In this rate table,

- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

# ELECTRICITY TARIFF

(Effective for Consumption on and after 1st January, 2011)

## LARGE POWER TARIFF

1. Customers whose present or expected demand is not less than 3,000 kVA may apply to the Company in writing for supply under Large Power Tariff.
2. This Tariff is based on monthly meter-readings.
3. This Tariff will be the aggregate of the following three items:

(a) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

**On-Peak Period**

Each of the first 5,000 kVA	\$108.8
Each kVA over 5,000	\$104.2

(Minimum on-peak billing demand: 50% of the highest on-peak billing demand under Large Power Tariff during the "Summer Months" of the immediately preceding 12 months.)

**Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$30.7

**Billing Demand Shortfall**

There is no charge if on-peak billing demand or off-peak billing demand is not less than 3,000 kVA. The Shortfall will be based on the difference between 3,000 kVA and the higher of on-peak billing demand and off-peak billing demand.

Each kVA short of 3,000 kVA	\$108.8
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(b) **Energy Charge**

Total Monthly Consumption	Rate (Cents/Unit)
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**On-Peak Period**

Each of the first 200 units per kVA of on-peak billing demand	47.8
Each unit in excess of above	46.0

**Off-Peak Period**

Each unit	39.0
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(c) **Fuel Clause**

The fuel clause charge is 14.1 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

4. **Riders Available to Large Power Tariff Customers in Hong Kong**

4.1 **High Voltage Super Demand Rider**

- (a) The High Voltage Super Demand Rider (HVSDR) is available to Large Power Tariff customers who meet the following requirements:
- (i) the on-peak demand or off-peak demand, whichever is higher, is not less than 35,000 kVA; and
  - (ii) supplied at 33kV and above and/or through a dedicated supply from CLP 132kV primary substation.
- If for any billing month, a Large Power Tariff customer fails to meet the requirements for HVSDR, he/she will be charged in accordance with the Large Power Tariff without HVSDR.

- (b) The charges under the HVSDR will be the aggregate of the following three items:

(i) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

**On-Peak Period**

Each of the first 5,000 kVA	\$100.4
Each kVA over 5,000	\$95.8

(Minimum on-peak billing demand: 50% of the highest on-peak billing demand under Large Power Tariff during the "Summer Months" of the immediately preceding 12 months.)

**Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$28.8

(ii) **Energy Charge**

Total Monthly Consumption	Rate (Cents/Unit)
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**On-Peak Period**

Each of the first 200 units per kVA of on-peak billing demand	46.0
Each unit in excess of above	44.1

**Off-Peak Period**

Each unit	37.1
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(iii) **Fuel Clause**

The fuel clause charge is 14.1 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

Note: In this rate table,

- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Summer Months" are the billing months of May through October.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

Continued .....



# ELECTRICITY TARIFF

(Effective for Consumption on and after 1st January, 2011)

## LARGE POWER TARIFF (Continued)

### 4.2 High Load Factor Rider

- (a) The High Load Factor Rider (HLFR) is available to Large Power Tariff customers whose average monthly total consumption per kVA of average monthly "Maximum Billing Demand" in the preceding 12 months is higher than 500 units per kVA
- (b) HLFR provides lower charges for energy consumption over 500 units per kVA of "Maximum Billing Demand" in the month
- (c) The reduction in the energy charges to the customers will be calculated at the following rate:

Each of the 501st unit to 600th unit per kVA of "Maximum Billing Demand"	4.7 cents
Each unit over 600 units per kVA of "Maximum Billing Demand"	9.3 cents

- 5. This Tariff, the Supply Rules and other conditions applicable are subject to revision from time to time.
- 6. Payment of any bill received later than the due date will be subject to a late payment charge of 5% of the original amount due.
- 7. A customer's application for supply under this Tariff may be refused if, within 12 months prior to such application, he/she has ceased to be supplied under this Tariff at his/her own request.

Note: In this rate table,

- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Summer Months" are the billing months of May through October.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

**ELECTRICITY TARIFF**

(Effective for Consumption on and after 1st January, 2010)

**BULK TARIFF**

1. Customers whose present or expected monthly consumption is not less than 20,000 units may apply to the Company in writing for supply under Bulk Tariff.
2. This Tariff is based on monthly meter-readings.
3. This Tariff will be the aggregate of the following three items:
  - (a) **Demand Charge**  
Based on the monthly maximum demand in kilovoltamperes (kVA):
4. This Tariff, the Supply Rules and other conditions are subject to revision from time to time.
5. Payment of any bill received later than the due date will be subject to a late payment charge of 5% of the original amount due.
6. A customer's application for supply under this Tariff may be refused if, within 12 months prior to such application, he/she has ceased to be supplied under this Tariff at his/her own request.

***On-Peak Period***

Each of the first 650 kVA	\$61.9
Each kVA above 650	\$59.1

(Minimum on-peak billing demand: 100 kVA)

***Off-Peak Period***

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$24.2

(b) **Energy Charge**

Total Monthly Consumption	Rate (Cents/Unit)
<b><i>On-Peak Period</i></b>	
Each of the first 200,000 units	63.2
Each unit over 200,000	61.8
<b><i>Off-Peak Period</i></b>	
Each unit	56.2

(c) **Fuel Clause**

The fuel clause charge is 11.5 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

Note: In this rate table,

- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

# ELECTRICITY TARIFF

(Effective for Consumption on and after 1st January, 2010)

## LARGE POWER TARIFF

1. Customers whose present or expected demand is not less than 3,000 kVA may apply to the Company in writing for supply under Large Power Tariff.
2. This Tariff is based on monthly meter-readings.
3. This Tariff will be the aggregate of the following three items:

(a) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

**On-Peak Period**

Each of the first 5,000 kVA	\$108.8
Each kVA over 5,000	\$104.2

(Minimum on-peak billing demand: 50% of the highest on-peak billing demand under Large Power Tariff during the "Summer Months" of the immediately preceding 12 months.)

**Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$30.7

**Billing Demand Shortfall**

There is no charge if on-peak billing demand or off-peak billing demand is not less than 3,000 kVA. The Shortfall will be based on the difference between 3,000 kVA and the higher of on-peak billing demand and off-peak billing demand.

Each kVA short of 3,000 kVA	\$108.8
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(b) **Energy Charge**

Total Monthly Consumption	Rate (Cents/Unit)
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**On-Peak Period**

Each of the first 200 units per kVA of on-peak billing demand	47.8
Each unit in excess of above	46.0

**Off-Peak Period**

Each unit	39.0
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(c) **Fuel Clause**

The fuel clause charge is 11.5 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

4. **Riders Available to Large Power Tariff Customers in Hong Kong**

4.1 **High Voltage Super Demand Rider**

- (a) The High Voltage Super Demand Rider (HVSDR) is available to Large Power Tariff customers who meet the following requirements:
- (i) the on-peak demand and off-peak demand, whichever is higher, is not less than 35,000 kVA; and
  - (ii) supplied at 33kV and above and/or through a dedicated supply from CLP 132kV primary substation.
- If for any billing month, a Large Power Tariff customer fails to meet the requirements for HVSDR, he/she will be charged in accordance with the Large Power Tariff without HVSDR.

- (b) The charges under the HVSDR will be the aggregate of the following three items:

(i) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

**On-Peak Period**

Each of the first 5,000 kVA	\$100.4
Each kVA over 5,000	\$95.8

(Minimum on-peak billing demand: 50% of the highest on-peak billing demand under Large Power Tariff during the "Summer Months" of the immediately preceding 12 months.)

**Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$28.8

(ii) **Energy Charge**

Total Monthly Consumption	Rate (Cents/Unit)
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**On-Peak Period**

Each of the first 200 units per kVA of on-peak billing demand	46.0
Each unit in excess of above	44.1

**Off-Peak Period**

Each unit	37.1
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(iii) **Fuel Clause**

The fuel clause charge is 11.5 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

Note: In this rate table,

- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Summer Months" are the billing months of May through October.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

Continued .....

# ELECTRICITY TARIFF

(Effective for Consumption on and after 1st January, 2010)

## LARGE POWER TARIFF (Continued)

### 4.2 High Load Factor Rider

- (a) The High Load Factor Rider (HLFR) is available to Large Power Tariff customers whose average monthly total consumption per kVA of average monthly "Maximum Billing Demand" in the preceding 12 months is higher than 500 units per kVA
- (b) HLFR provides lower charges for energy consumption over 500 units per kVA of "Maximum Billing Demand" in the month
- (c) The reduction in the energy charges to the customers will be calculated at the following rate:

Each of the 501st unit to 600th unit per kVA of "Maximum Billing Demand"	4.7 cents
Each unit over 600 units per kVA of "Maximum Billing Demand"	9.3 cents

- 5. This Tariff, the Supply Rules and other conditions applicable are subject to revision from time to time.
- 6. Payment of any bill received later than the due date will be subject to a late payment charge of 5% of the original amount due.
- 7. A customer's application for supply under this Tariff may be refused if, within 12 months prior to such application, he/she has ceased to be supplied under this Tariff at his/her own request.

Note: In this rate table,

- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Summer Months" are the billing months of May through October.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

**ELECTRICITY TARIFF**

(Effective for Consumption on and after 1st October, 2008)

**BULK TARIFF**

1. Customers whose present or expected monthly consumption is not less than 20,000 units may apply to the Company in writing for supply under Bulk Tariff.
2. This Tariff is based on monthly meter-readings.
3. This Tariff will be the aggregate of the following four items:
  - (a) **Demand Charge**  
Based on the monthly maximum demand in kilovoltamperes (kVA):
4. This Tariff, the Supply Rules and other conditions are subject to revision from time to time.
5. Payment of any bill received later than the due date will be subject to a late payment charge of 5% of the original amount due.
6. A customer's application for supply under this Tariff may be refused if, within 12 months prior to such application, he/she has ceased to be supplied under this Tariff at his/her own request.

**On-Peak Period**

Each of the first 650 kVA	\$59.9
Each kVA above 650	\$57.2

(Minimum on-peak billing demand: 100 kVA)

**Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$23.4

(b) **Energy Charge**

Total Monthly Consumption	Rate (Cents/Unit)
<b>On-Peak Period</b>	
Each of the first 200,000 units	61.1
Each unit over 200,000	59.8
<b>Off-Peak Period</b>	
Each unit	54.4

(c) **Fuel Clause**

The fuel clause charge is 11.8 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

(d) **Scheme of Control Rebate**

The Scheme of Control Rebate is offered from a reserve to which the interest of the average balances of the Tariff Stabilisation Fund is credited. As a result of the depletion of the reserve, the Scheme of Control Rebate is ceased starting from 6 May 2009.

Note: In this rate table,

- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

# ELECTRICITY TARIFF

(Effective for Consumption on and after 1st October, 2008)

## LARGE POWER TARIFF

1. Customers whose present or expected demand is not less than 3,000 kVA may apply to the Company in writing for supply under Large Power Tariff.
2. This Tariff is based on monthly meter-readings.
3. This Tariff will be the aggregate of the following four items:

(a) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

**On-Peak Period**

Each of the first 5,000 kVA	\$105.3
Each kVA over 5,000	\$100.8

(Minimum on-peak billing demand: 50% of the highest on-peak billing demand under Large Power Tariff during the "Summer Months" of the immediately preceding 12 months.)

**Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$29.7

**Billing Demand Shortfall**

There is no charge if on-peak billing demand or off-peak billing demand is not less than 3,000 kVA. The Shortfall will be based on the difference between 3,000 kVA and the higher of on-peak billing demand and off-peak billing demand.

Each kVA short of 3,000 kVA	\$105.3
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(b) **Energy Charge**

Total Monthly Consumption	Rate (Cents/Unit)
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**On-Peak Period**

Each of the first 200 units per kVA of on-peak billing demand	46.3
Each unit in excess of above	44.5

**Off-Peak Period**

Each unit	37.7
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(c) **Fuel Clause**

The fuel clause charge is 11.8 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

(d) **Scheme of Control Rebate**

The Scheme of Control Rebate is offered from a reserve to which the interest of the average balances of the Tariff Stabilisation Fund is credited. As a result of the depletion of the reserve, the Scheme of Control Rebate is ceased starting from 6 May 2009.

4. **Riders Available to Large Power Tariff Customers in Hong Kong**

4.1 **High Voltage Super Demand Rider**

- (a) The High Voltage Super Demand Rider (HVSDR) is available to Large Power Tariff customers who meet the following requirements:
- (i) the on-peak demand or off-peak demand, whichever is higher, is not less than 35,000 kVA; and
  - (ii) supplied at 33kV and above and/or through a dedicated supply from CLP 132kV primary substation.
- If for any billing month, a Large Power Tariff customer fails to meet the requirements for HVSDR, he/she will be charged in accordance with the Large Power Tariff without HVSDR.

- (b) The charges under the HVSDR will be the aggregate of the following four items:

(i) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

**On-Peak Period**

Each of the first 5,000 kVA	\$97.2
Each kVA over 5,000	\$92.7

(Minimum on-peak billing demand: 50% of the highest on-peak billing demand under Large Power Tariff during the "Summer Months" of the immediately preceding 12 months.)

**Off-Peak Period**

Each off-peak kVA up to the on-peak billing demand	\$0.0
Each off-peak kVA in excess of the on-peak billing demand	\$27.9

(ii) **Energy Charge**

Total Monthly Consumption	Rate (Cents/Unit)
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**On-Peak Period**

Each of the first 200 units per kVA of on-peak billing demand	44.5
Each unit in excess of above	42.7

**Off-Peak Period**

Each unit	35.9
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(iii) **Fuel Clause**

The fuel clause charge is 11.8 cents per unit.

The amount by which the actual cost of fuel is less or more than \$700 per 44 gigajoules shall be credited or debited to the Fuel Clause Recovery Account. A fuel clause adjustment will, if appropriate, only be made following review of the cost of fuel and the balance of the Fuel Clause Recovery Account.

(iv) **Scheme of Control Rebate**

The Scheme of Control Rebate is offered from a reserve to which the interest of the average balances of the Tariff Stabilisation Fund is credited. As a result of the depletion of the reserve, the Scheme of Control Rebate is ceased starting from 6 May 2009.

Note: In this rate table,

- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Summer Months" are the billing months of May through October.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

Continued .....

# ELECTRICITY TARIFF

(Effective for Consumption on and after 1st October, 2008)

## LARGE POWER TARIFF (Continued)

### 4.2 High Load Factor Rider

- (a) The High Load Factor Rider (HLFR) is available to Large Power Tariff customers whose average monthly total consumption per kVA of average monthly "Maximum Billing Demand" in the preceding 12 months is higher than 500 units per kVA
- (b) HLFR provides lower charges for energy consumption over 500 units per kVA of "Maximum Billing Demand" in the month
- (c) The reduction in the energy charges to the customers will be calculated at the following rate:

Each of the 501st unit to 600th unit per kVA of "Maximum Billing Demand"	4.5 cents
Each unit over 600 units per kVA of "Maximum Billing Demand"	9.0 cents

- 5. This Tariff, the Supply Rules and other conditions applicable are subject to revision from time to time.
- 6. Payment of any bill received later than the due date will be subject to a late payment charge of 5% of the original amount due.
- 7. A customer's application for supply under this Tariff may be refused if, within 12 months prior to such application, he/she has ceased to be supplied under this Tariff at his/her own request.

Note: In this rate table,

- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Summer Months" are the billing months of May through October.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.